

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Title Page

Name of Respondent	Addr Line 1	Addr Line 2	City	State	Zip
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Class C and D Natural Gas Companies

Annual Report of

Respondent

B & H GAS COMPANY
INC.
PO BOX 339

HAROLD

KY

41635

PUBLIC SERVICE COMMISSION
ANNUAL REPORT BRANCH
MAY 17 2012
RECEIVED
EXAMINED BY _____

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	
Is Principal Current?		Y
Is Interest Current?		Y

Services Performed by Independent CPA

	Yes/No	A/C/R
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Are your financial statements examined by a Certified Public Accountant?

Enter Y for Yes or N for No N

If yes, which service is performed?

Enter an X on each appropriate line

Audit

Compilation

Review

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Additional Information Required

Case Num	Date	Explain
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3600 B & H Gas Company 01/01/2010 - 12/31/2010

General Information 1 - 3 (Ref Page: 1)

Name	Address	City	State	Phone
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Give the location, including street and number, and TELEPHONE NUMBER of the principal office in KY.

BUD RIFE
PO BOX 339
HAROLD
KY
6064785264

Name, title, address and telephone number with area code of the person to be contacted concerning this report

BUD RIFE
PO BOX 339
HAROLD
KY

Give name and title of officer havnig custody of the books of account address of office and telephone number with area code where the books of account are kept

BUD RIFE
PO BOX 339
HAROLD
KY
6064785264

3600 B & H Gas Company 01/01/2010 - 12/31/2010

General Information 4,5 (Ref Page: 1)

List

Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. KENTUCKY-JANUARY 1,1963

If respondent controls or is controlled by any other corporation, business trust or similar organization, give a concise explanation of the manner and extent of control.

3600 B & H Gas Company 01/01/2010 - 12/31/2010

General Information 6. (Ref Page: 1)

Last Name	First Name	Percent Ownership	Bus. Address
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Give the names and address of the ten major stockholders of the respondent and the voting powers of each at the end of the year.

RIFE

BUD

100.0000 PO BOX 339 HAROD, KY 41635

3600 B & H Gas Company 01/01/2010 - 12/31/2010

General Information 7. (Ref Page: 1)

	Count
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Number of Full-time employees

2

Number of Part-time employees

0

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General Information 8. (Ref Page: 1)

City or Town	Community	County
	TRAM, STANVILLE, IVEL	Floyd
	BETSY LAYNE, MARE CREEK	Floyd

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Principal Officers (Ref Page: 1)

Title	Last Name	First Name	Percent Ownership	Bus. Address	Salary or Fee
PRESIDENT	RIFE	BUD	100.0000	PO BOX 339, HAROLD, KY 41635	\$23,400.00

3600 B & H Gas Company 01/01/2010 - 12/31/2010
Balance Sheet - Assets and Other Debts (Ref Page: 2)

	Balance First of Yr	Balance End of Yr
UTILITY PLANT		
Utility Plant (101-107, 114, 116)	\$531,367.00	\$531,367.00
Less: Accum. Prov. for Depr., Depl., and Amortization (108,111,115)	\$214,343.00	\$225,851.00
Net Utility Plant	\$317,024.00	\$305,516.00
OTHER PROPERTY AND INVESTMENTS		
Non-Utility Property-Net (121-122)		
Other Investments (124)		
Special Funds (128)		
Total Other Property and Investments		
CURRENT AND ACCRUED ASSETS		
Cash (131)	(\$148.00)	\$4,774.00
Temporary Cash Investments (136)		
Notes Receivable (141)		
Customer Accounts Receivable (142)	\$68,226.00	\$66,208.00
Other Accounts Receivable (143)		
Accum. Prov. For Uncollectible Accts - CR (144)		
Plant Materials and Operating Supplies (154)		
Gas stored - Current (164.1)		
Prepayments (165)		
Miscellaneous Current and Accrued Assets (174)		
(174)		
Total Current and Accrued Assets	\$68,078.00	\$70,982.00
DEFERRED DEBITS		
Unamortized Debt Expense (181)		
Extraordinary Property Losses (182.1)		
Miscellaneous Deferred Debits (186)		

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Balance Sheet - Assets and Other Debts (Ref Page: 2)

	Balance First of Yr	Balance End of Yr
Def. Losses From Disposition of Util. Plt. (187)		
Unamort. Loss on Reacquired Debt (189)		
Accum. Deferred Income taxes (190)		
Unrecovered Purchased Gas Costs (191)		
Total Deferred Debits	\$385,102.00	\$376,498.00
TOTAL ASSETS AND OTHER DEBITS		

3600 B & H Gas Company 01/01/2010 - 12/31/2010
Balance Sheet - Liabilities and Other Credits (Ref Page: 3)

	Balance First of Yr.	Balance End of Yr.
PROPRIETARY CAPITAL		
Capital Stock Issued (201)	\$8,000.00	\$8,000.00
Preferred Stock Issued (204)		
Miscellaneous Paid-In Capital (211)		
Discount on Capital Stock (213)		
Capital Stock Expense (214)		
Appropriated Retained Earnings (215)		
Unappropriated Retained Earnings (216)	(\$1,182,296.00)	(\$1,273,499.00)
Reacquired Capital Stock (217)	(\$1,174,296.00)	(\$1,265,499.00)
Total Proprietary Capital		
LONG-TERM DEBT		
Bonds (221)		
Advances From Associated Companies (223)		
Other Long-Term Debt (224)	\$405,761.00	\$405,761.00
Total Long-Term Debt	\$405,761.00	\$405,761.00
OTHER NONCURRENT LIABILITIES		
Accumulated Provision for Property Insurance (228.1)		
Accumulated Provision for Injuries and Damages (228.2)		
Accumulated Provision for Pensions and Benefits (228.3)		
Accumulated Miscellaneous Operating Provisions (228.4)		
Total Other Noncurrent Liabilities		
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)		
Accounts Payable (232)	\$1,120,089.00	\$1,211,210.00
Notes Payable to Associated Companies (233)	\$11,952.00	\$13,452.00
Accounts Payable to Associated Companies (234)		
Customer Deposits (235)	\$8,511.00	\$10,091.00

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Balance Sheet - Liabilities and Other Credits (Ref Page: 3)

	Balance First of Yr.	Balance End of Yr.
Taxes Accrued (236)	\$10,258.00	\$1,483.00
Interest Accrued (237)	\$2,827.00	
Miscellaneous Current and Accrued Liabilities (242)		
Total Current and Accrued Liabilities	\$1,153,637.00	\$1,236,236.00
DEFERRED CREDITS		
Customer Advances for Construction (252)		
Other Deferred Credits (253)		
Accum. Deferred Investment Tax Credits (255)		
Accum. Deferred Income Taxes (281-283)		
Total Deferred Credits	\$385,102.00	\$376,498.00
TOTAL LIABILITIES AND OTHER CREDITS		

Analysis of Gas Utility Plant and Accumulated Provisions for Depr., Depletion and Amort. (Ref Page: 4)

	Amount
Gas Plant In-Service - Classified (From pg 5 line 42) (101)	\$467,952.00
Property Under Capital Leases (101.1)	
Gas Plant Purchased or Sold (102)	
Completed Construction Not Classified (106)	\$467,952.00
Total	
Gas Plant Leased to Others (104)	
Gas Plant Held for Future Use (105)	
Construction Work in Progress - Gas (107)	
Gas Plant Acquisition Adjustments (114)	\$63,415.00
Other Gas Plant Adjustments (116)	\$531,367.00
Total Utility Plant (fwd to Balance Sheet pg 1 Utility Plant (101-107, 114, 116))	\$225,851.00
Less:	
Accumulated Provision for Depreciation of Gas Utility Plant (108)	
Accumulated Provision for Amortization and Depletion of Gas Utility Plant (111)	
Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (115)	\$225,851.00
Total (Forward to Balance Sheet pg 1 Line: Less:(108,111,115))	\$305,516.00
Net Utility Plant (fwd. to Balance Sheet - Line Net Utility Plant)	
Detail of Accumulated Provision for depreciation, Depletion and Amortization of Gas Utility Plant	
In Service:	
Depreciation	\$225,851.00
Depletion	
Amortization	
Total - In Service	\$225,851.00
Leased to Others:	
Depreciation	
Depletion	
Amortization	

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Analysis of Gas Utility Plant and Accumulated Provisions for Depr., Depletion and Amort. (Ref Page: 4)

	Amount
Total - Leased to Others	
Held for Future Use:	
Depreciation	
Amortization	
Total - Held for Future Use	
Amortization of Gas Plant Acquisition Adjustments	
TOTAL ACCUMULATED PROVISIONS (Same as line 15 above)	\$225,851.00

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Gas Utility Plant In Service (Ref Page: 5)

	Balance First of Year (b)	Additions (c)	Retirements (d)	Adj.-Inc. or Dec (e)	Balance End of Year (f)
Intangible Plant (301-303)	\$11,591.00	\$0.00	\$0.00	\$0.00	\$11,591.00
Gas Prod. Plant (304-363)					
TRANSMISSION PLANT					
Land and land Rights (365.1)					
Rights of Way (365.2)					
Structures and Improvements (366)					
Mains (367)					
Compressor Station Equipment (368)					
Measure and Regulating Station Equipment (369)					
Communication Equipment (370)					
Other Equipment (371)					
Total Transmission Plant					
DISTRIBUTION PLANT					
Land and Land Rights (374)					
Structures and Improvements (375)					
Mains (376)	\$199,225.00	\$0.00	\$0.00	\$0.00	\$199,225.00
Compressor Station Equipment (377)					
Meas. and Regulating Station Equip. General (378)					
Meas. and Regulating Station Equip. City Gate (379)					
Services (380)					
Meters (381)	\$27,155.00	\$0.00	\$0.00	\$0.00	\$27,155.00

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Gas Utility Plant In Service (Ref Page: 5)

	Balance First of Year (b)	Additions (c)	Retirements (d)	Adj.-Inc. or Dec (e)	Balance End of Year (f)
Meter Installations (382)					
House Regulators (383)	\$1,422.00	\$0.00	\$0.00	\$0.00	\$1,422.00
House Regulator Installations (384)					
Ind. Meas. and Regulating Station Equipment (385)					
Other Prop. On Customers Premises (386)					
Other Equipment (387)					
Total Distribution Plant	\$227,802.00	\$0.00	\$0.00	\$0.00	\$227,802.00
GENERAL PLANT					
Land and Land Rights (389)					
Structures and Improvements (390)					
Office Furniture and Equipment (391)	\$4,620.00	\$0.00	\$0.00	\$0.00	\$4,620.00
Transportation Equipment (392)					
Stores Equipment (393)					
Tools, Shop and Garage Equipment (394)					
Laboratory Equipment (395)					
Power Operated Equipment (396)					
Communications Equipment (397)					
Miscellaneous Equipment (398)					
Other Tangible Plant (399)	\$223,939.00	\$0.00	\$0.00	\$0.00	\$223,939.00
Total General Plant	\$228,559.00	\$0.00	\$0.00	\$0.00	\$228,559.00

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Gas Utility Plant In Service (Ref Page: 5)

	Balance First of Year (b)	Additions (c)	Retirements (d)	Adj., Inc. or Dec (e)	Balance End of Year (f)
TOTAL GAS PLANT IN SERVICE	\$467,952.00	\$0.00	\$0.00	\$0.00	\$467,952.00

Accumulated Provision for Depreciation, Depletion and Amortization of Gas Utility Plant (Ref Page: 6)

	Amount
Balance Beginning of Year	\$214,343.00
Accruals for Year:	
Depreciation	
Depletion	
Amortiation	
Other Accounts (Detail)	\$11,508.00
Total Accruals for Year	
Credit adjustments (describe) :	\$11,508.00
Total Credits for the year	
Book Cost of Plant Ret. (same as Pg 5 line 42)	
Add: Cost of Removal	
Net Charges for Plant Retired	
Less: Salvage	
Net charges for Plant Retired	
Debit Adjustments (describe):	
Total Debit Adjustments for Year	
Balance End of Year	\$225,851.00

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Capital Stock (Ref Page: 6)

Class and Series (a)	No Shares Auth(b)	Par Val per share(c)	Stated Val of NonPar(d)	Outstanding Shares (e)	Outstanding Amount (f)
COMMON	80	\$100.00	0.0000	80	\$8,000.00

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Long-Term Debt (Ref Page: 7)

Class and Series	Orig. Issue Amt	Date of Issue (b)	Date of Maturity (c)	Outstanding Balance	Interest Rate (e)	Interest Amt (f)
List each Original Issue Amount Class and Series of Obligation						
COMMONWEALTH OF KENTUCKY	\$0.00	01/01/1995	01/01/2005	\$405,761.00	0.0000	\$0.00
Total	\$0.00			\$405,761.00	0.0000	\$0.00

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Notes Payable (Ref Page: 7)

Name of Payee (a)	Date Of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)
BUD RIFE CONSTRUCTION CO., INC.			0.0000	\$13,452.00
Total			0.0000	\$13,452.00

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Interest Accrued (Ref Page: 7)

Description of Obligation (a)	Int. Accr. Balance First of Yr	Int. Accr. During Yr (c)	Int. Paid During Yr (d)	Int. Accr. Balance End of Yr
Long Term Debt				
Note Payable				
Customer Deposits	\$2,827.00	\$0.00	\$2,827.00	\$0.00
Other				
Total	\$2,827.00	\$0.00	\$2,827.00	\$0.00

3600 B & H Gas Company 01/01/2010 - 12/31/2010
Other Current and Accrued Liabilities (Ref Page: 8)

Acct	Description	Amount
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Total

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Statement of Retained Earnings for the Year (Ref Page: 8)

Item (a)	acct	This Year (b)	Last Year (c)
UNAPPROPRIATED RETAINED EARNINGS (216)			
Balance Beginning of Year		(\$1,182,296.00)	(\$1,059,812.00)
Balance Transferred from Income (433)		(\$91,203.00)	(\$122,484.00)
Miscellaneous Credits (specify Acct and Title)			\$0.00
Total Credits to Unappropri. Retained earnings			
Dividends Declared - Preferred Stock (437)			
Dividends Declared - Common Stock (438)			
Adjustments to Retained Earnings (439)			
Miscellaneous Debits (Specify Acct No. and title)			
Total Debits to Unappropri. Retained Earnings		(\$91,203.00)	(\$122,484.00)
Net Addition to Unappropri. Retained Earnings		(\$1,273,499.00)	(\$1,182,296.00)
Balance End of Year			

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Statement of Income for the Year (Ref Page: 9)

Description	Average No. Customers (b)	MFC of Nat. Gas sold (c)	Amount (d)
OPERATING REVENUES			
Residential Sales (480)	242	15,670	\$199,731.00
Commercial and Industrial Sales (481)	25	4,365	\$50,633.00
Interdepartmental Sales (484)			
Total Sales to Ultimate Consumers	267	20,035	\$250,364.00
Sales for Resale (483)			
Total Gas Service Revenues	267	20,035	\$250,364.00
OTHER OPERATING REVENUES			
Forfeited Discounts (487)			
Miscellaneous Service Revenues (488)			\$5,976.00
Revenues From Transportation of Gas of Others (489)			
Revenues From Natural Gas Processed by Others (491)			
Rent From Gas Property (493)			
Other Gas Revenues (495)			\$5,976.00
Total Other Operating Revenues			\$256,340.00
Total Gas Operating Revenues			\$329,233.00
OPERATING EXPENSES			
Total Gas Operation and Main. Expenses (from pg 11)			\$11,508.00
Depreciation Expense (403)			
Amortization and Depletion Expense (from pg 12) (404-407)			\$6,802.00
Taxes Other Than Income taxes (from pg 12) (408.1)			
Total Income Taxes-Utility Operations (from pg 12)			\$347,543.00
Total Gas Operating Expenses			

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Statement of Income for the Year (Ref Page: 9)

Description	Average No. Customers (b)	MFC of Nat. Gas sold (c)	Amount (d)
Net Operating Income			(\$91,203.00)
OTHER INCOME			
Other NonUtility Income - Net (415-418)			
Interest and dividend Income (419)			
Miscellaneous Nonoperating Income (421)			
Other Accounts (Specify Acct. No. & Title)			
Total Other Income			
OTHER DEDUCTIONS			
Interest on Long-Term Debt (427)			
Amort. of Debt Discount and Expense (428)			
Other Nonutility Deductions 426.1- 426.5			
Other Interest Expense (431)			
Total Income Taxes-Nonutility Operations (from pg 12)			
Other Accounts (Specify Acct. No. and Title)			
Taxes Other than Income Taxes 408.2 (from pg 12)			
Total Other Deductions			
Net Income			(\$91,203.00)

Gas Operation and Maintenance Expenses (Ref Page: 10)

	Amount (b)
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MANUFACTURED GAS PRODUCTION

Total Acct. 710-742 (Attach Sched by Accounts)

NATURAL GAS PRODUCTION AND GATHERING

Total Acct. 750-791 (Attach Sched. by Accounts)

EXPLORATION AND DEVELOPMENT EXPENSES

Total Acct. 795-798 (Attach Sched by Accounts)

STORAGE EXPENSES

Total Acct. 740-747 (Attach Sched by Account)

OTHER GAS SUPPLY EXPENSES

Natural Gas City Gate Purchases (804)

Other Gas Purchases (805)

Purchased Gas Cost Adjustments (805.1)

Purchased Gas Expenses (807)

Gas Withdrawn From Storage-Debit (808.1)

Gas Delivered to Storage-Credit (808.2)

Gas Used for Other Utility Operations - Credit (812)

Other Gas Supply Expenses (813)

Total Other Gas Supply Expenses

TRANSMISSION EXPENSES

Operation Supervision and Engineering (850)

Compressor Station Labor and Expenses (853)

Measuring and Regulating Station Expenses (857)

Transmission and Compression of Gas by Others (858)

Rents (860)

Maintenance of Mains (863)

Maintenance of Compressor Station Equipment (864)

Total Transmission Expenses

\$204,254.00

\$204,254.00

3600 B & H Gas Company 01/01/2010 - 12/31/2010
Gas Operation and Maintenance Expenses (Ref Page: 10)

	Amount (b)
DISTRIBUTION EXPENSES	
Operation Supervision and Engineering (870)	\$20,520.00
Compressor Station Labor and Expenses (872)	
Mains and Services Expenses (874)	\$24,566.00
Measuring and Regulating Station Expenses (875)	
Meter and House Regulator Expenses (878)	\$14,540.00
Other Expenses (880)	
Rents (881)	\$11,132.00
Maintenance Supervision and Engineering (885)	
Maintenance of Mains (887)	\$1,008.00
Maintenance of Services (892)	
Maintenance of Meters and House Regulators (893)	
Maintenance of Other Equipment (894)	\$1,061.00
Total Distribution Expenses	\$72,827.00
CUSTOMER ACCOUNTS EXPENSE	
Meter Reading Labor (902)	\$3,487.00
Customer Records and Collection Expenses (903)	
Uncollectible Accounts (904)	
Total Customer Accounts Expense	\$3,487.00
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Miscellaneous Customer Service and Informational Expenses (910)	
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and General Salaries (920)	\$23,400.00
Office Supplies and Expenses (921)	\$6,070.00
Administrative Expenses Transferred - Credit (922)	
Outside Services Employed (923)	
Property Insurance (924)	\$8,815.00

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Gas Operation and Maintenance Expenses (Ref Page: 10)

	Amount (b)
Injuries and Damages (925)	
Employee Pensions and Benefits (926)	
Franchise Requirements (927)	
Regulatory Commission Expenses (928)	
Duplicate Charges - Credit (929)	
General Advertising Expenses (930.1)	\$3,234.00
Miscellaneous General Expenses (930.2)	\$7,146.00
Rents (931)	
Maintenance of General Plant (932)	
Total Administrative and General Expenses	\$48,665.00
TOTAL GAS OPERATION AND MAINT. EXPENSES (to pg 9)	\$329,233.00

3600 B & H Gas Company 01/01/2010 - 12/31/2010
Number of Customers - End of Year (Ref Page: 11)

	Total
Residential (480)	242
Commercial and Industrial (481)	25
Interdepartmental Sales (484)	
Total - Ultimate Consumer	267
Sales for Resale (483)	
Total Gas Service Customers	267

3600 B & H Gas Company 01/01/2010 - 12/31/2010
Taxes Other Than Income Taxes (408) (Ref Page: 12)

Item (a)	Amount (b)
Payroll Taxes	\$3,632.00
Public Service Commission Assessment	
Other (Specify)	
KY SALES TAX INCLUDED IN INCOME	\$3,062.00
OTHER TAX & LICENSE	\$108.00
Total (Same as pg 9, lines 25 and 48)	\$6,802.00

Operating and Non-Operating Income Taxes (Ref Page: 12)

	Amount (c)
--	------------

Income Taxes, Utility Operating Income - Federal (409.1)

Income Taxes, Utility Operating Income - State (409.1)

Income Taxes, Utility Operating Income - Other (409.1)

Provision for Deferred Income taxes, Utility Operating Income (410.1)

Provision for Deferred Income Taxes - Credit, Utility Operating Income (411.1)

Investment Tax Credit Adjustments, Utility Operations (411.4)

Total Income Taxes - Utility Operat. Income (to pg 9, line 26)

Income Taxes, Other Income and Deductions - Federal (409.2)

Income Taxes, Other Income and Deductions - State (409.2)

Income Taxes, Other Income and Deductions - Other (409.2)

Provision for Deferred Income Taxes, Other Income and Deductions (410.2)

Provision for Deferred Income Taxes - Credit, Other Income and Deductions (411.2)

Investment Tax Credit Adjustments, Other Income and Deductions (411.5)

Total Income Taxes - Nonutility Op. Income (to pg 9 line 44)

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Amortization Expense (Ref Page: 12)

	Amount (€)
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Amortization and Depletion of Producing Nat Gas Land and Land Rights (404.1)

Amortization of Other Gas Plant (405)

Amortization of Gas Plant Acquisition Adjustments (406)

Amortization of Property Losses (407.1)

Amortization of Conversion Expenses (407.2)

Total Amortization Expense (same pg 9 line 24)

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Sales for Resale Nat Gas (483) (Ref Page: 13)

Utility Name (a)	Point of Delivery (b)	FERC Rate (c)	Appx BTU per cu	MCF Gas Sold(e)	Rev for Year(f)	Ave Rev Per MCF(g)
				0		
				0		

Total

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Gas Purchases (Accts 804,805) (Ref Page: 14)

Name of	Point of	FERC rate(g)	(d)	(e)	(f)	(g)	BTU per cu	MCF of Gas	Amount (j)	cent/MCF (k)
B & S OIL AND GAS							0	20,033	\$197,329.00	10.0000
EQUITABLE GAS							0	732	\$6,925.00	9.0000
Total							0	20,765	\$204,254.00	10.0000

3600 B & H Gas Company 01/01/2010 - 12/31/2010

Gas Account - Natural Gas (Ref Page: 15)

MCF (14.73 psia at 60F)

GAS RECEIVED

Natural Gas Produced

Purchases:

Natural Gas Purchases (804)

Other Gas Purchases (805)

Other Receipts: (Specify)

Total Receipts

GAS DELIVERED

Natural Gas Sales (same as pg 9 col c line 9)

Other Deliveries: (Specify)

Total Deliveries

Unaccounted for Gas

Natural Gas Used by Respondent

Total Deliveries and Unaccounted For

20,765

20,765

20,035

20,035

730

20,765

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CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet Assets and Other Debits (ref pg 2)				
Utility Plant (101-107,114,116) agrees with Analysis of Gas Utility Plant (ref pg 4) Total Utility Plant	531367.00	531367.00	OK	
Net Utility Plant agrees with Analysis of Gas Utility Plant and Accumulated Provisions for Depr, Depletion and Amort. (ref. pg 4) Net Utility Plant	305516.00	305516.00	OK	
Accum. Prov. for Depr., Depletion and Amort (Acct 108-111,115) agrees with Analysis of Gas Utility Plant (ref 4) Accum Prov. for Depr Depletion and Amort.	225851.00	225851.00	OK	
Analysis of Gas Utility Plant and Accumulated Provisions (ref pg 4)				
Line Accum Prov for Depr. Depletion and Amort of Gas Util plant agrees with Line on same page Total Accumulated Provisions	225851.00	225851.00	OK	
Line Gas Plant In-Service agrees with Sched Gas Utility Plant in Service (ref pg 5) Line Total Gas Plant in Service	467952.00	467952.00	OK	
Line (Acct 108-111,115) agrees with Sched Accumulated Provision for Depreciation, Depletion and Amortization (ref pg 6) Balance End of Year	225851.00	225851.00	OK	
Line Total Assets and Other Debits agrees with Balance Sheet - Liabilities and Other Credits (ref pg 3) Line Total Liabilities and Other Credits	376498.00	376498.00	OK	
Balance Sheet Liabilities and Other Credits (ref pg 3)				
Common Capital Stock (Acct 201) plus Preferred Capital stock (Acct 204) agrees with Sched Capital Stock (ref pg 6) Total Col f	8000.00	8000.00	OK	
Line Total Long-Term Debt agrees with Sched Long Term Debt (ref pg 7) Total Col d	405761.00	405761.00	OK	
The sum of Lines Notes Payable (Acct 231) plus Notes Payable (Acct 233) agrees with Sched Notes Payable (ref pg 7) Total col e	13452.00	13452.00	OK	

3600 B & H Gas Company 01/01/2010 - 12/31/2010

CheckList

Item	Value 1	Value 2	Agree	Explain
Line Interest Accrued (Acct 237) agrees with Sched Interest Accrued (ref pg 7) Total Col e	0	0.0000	OK	
Line Other Current and Accrued Liabilities (Acct 242) agrees with Sched Other Current and Accrued Liabilities (ref pg 8) Total	0	0	OK	
Unappropriated Retained Earnings (Acct 216) agrees with Sched Statement of Retained Earnings (ref pg 8) Balance End of Year Col b	-1273499.00	-1273499.00	OK	
Statement of Income for the Year (ref pg 9)				
Line Total Gas Operation and Maint. Expenses agrees with Sched Gas Operation and Maintenance Expenses (ref pg 10) Total Amount Col b	329233.00	329233.00	OK	
Line Net Income agrees with Sched Statement of Income Line Balance Transferred from Income (Acct 433) Col b	-91203.00	-91203.00	OK	
The Sum of Taxes (Acct 408.1) plus Taxes (Acct 408.2) agrees with Sched Taxes Other than Income (ref pg 12) Total Col b	6802.00	6802.00	OK	
Line Interest on Long Term Debt (Acct 427) plus Line Other Interest (Acct 431) agrees with Sched Interest Accrued (ref pg 7) Total Interest Accrued During Year Col c	0	0.0000	OK	
Line Total Income Taxes - Utility Operations agrees with Sched Operation and Non-Operating Income Taxes (ref pg 12) Total Income Taxes - Utility Operating Income	0	0	OK	
Line Total Income Taxes - NonUtility Operations agrees with Sched Operation and Non-Operating Income Taxes (ref pg 12) Total Income Taxes - NonUtility Operating Income	0	0	OK	
Line Amortization Expense (404-407) agrees with Sched Amortization Expense (ref pg 12) Total	0	0	OK	
Income Sales for Resale (Acct 483) agrees with Sched Sales for Resale Nat. Gas (ref pg 13) Total Col f	0	0	OK	

3600 B & H Gas Company 01/01/2010 - 12/31/2010

CheckList

Item	Value 1	Value 2	Agree	Explain
Gas Operation and Maintenance Expenses (ref pg 10)				
Line Natural Gas Purchases (Acct 804) plus Line Other Gas Purchases (Acct 805) agrees with Sched Gas Account (ref pg 14) Natural Gas Purchases	204254.00	204254.00	OK	
Total SCHED Gas Purchases (Ref pg 14) Line Total MCF of Gas agrees with Natural Gas Purchases SUM of Natural Gas plus Other Gas Purchases	20765	20765	OK	
SCHED Gas Account - Natural Gas (ref pg 15) Line Total Receipts Col b agrees with Sched Gas Account - Natural Gas (ref pg 15) Line Total Deliveries and Unaccounted for Col b	20765	20765	OK	
SCHED Gas Account - Natural Gas (ref pg 15) Line Natural Gas Sales MCF agrees with Sched Statement of Income (ref pg 9) Line Total MCF of Gas Service Revenues	20035	20035	OK	

OATH

Commonwealth of Kentucky)
County of Floyd) ss:

Bud [Signature] makes oath and says
(Name of Officer)

that he/she is Owner of
(Official title of officer)
B+H Gas Company
(Exact legal title or name of respondent)

that it is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows that such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January, 20 10, to and including December, 20 10

[Signature]
(Signature of Officer)

subscribed and sworn to before me, a Notary Public ID. 462879, in and for
the State and County named in the above this 26th day of April, 20 12

(Apply Seal Here)

My Commission expires March 19, 2016

Renee Jackett
(Signature of officer authorized to administer oath)